MARCH 28, 2018

ITEM E-1

ATTACHMENT B

Nipomo Community Services District

March 28, 2018

Ashu Jain, P.E.

Jeff Woldhuis, P.E.

Adam Davis

Ryan Rodriguez, CEM

Senior Manager

Lead Project Manager

Project Manager

Lead Project Engineer

engie

Agenda

- Introduction to ENGIE Services U.S.
- Program Scope
- Financial Overview
- Program Benefits
- Roadmap



ENGIE Services U.S.

(formerly Opterra Energy Services)

ENGIE is the largest independent electricity producer in the world, and the third largest retail electricity supplier in the United States. With more than 150,000 employees worldwide, ENGIE generates over \$80 billion in annual revenue.

40+ years

Experience as an Accredited Energy Service Provider \$300MM

Sales in 2017

\$2.5B

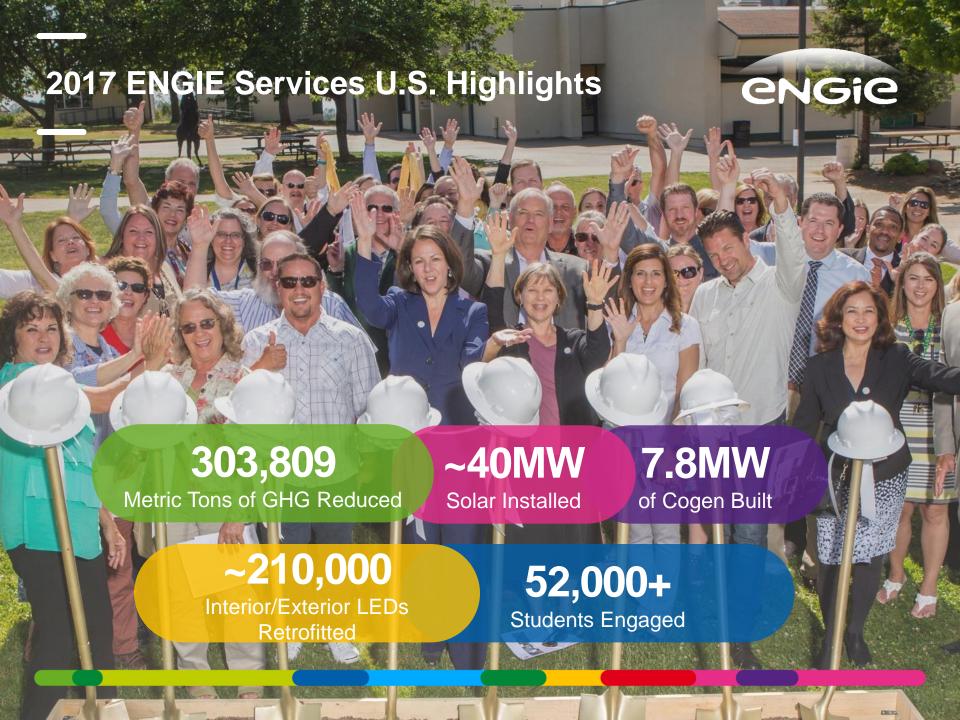
Completed Projects

250MW+

Solar Projects for CA Public Entities

350+

Employees



Activities Since Board Approval of Agreement

- Performed Investment Grade Audit level surveys for energy efficiency and renewable energy opportunities
- Completed detailed guaranteed savings calculations for all energy measures
- Developed preliminary Solar PV design drawings
- Performed study to evaluate glare due to the solar panels from the freeway
- Submitted two (2) Solar PV interconnection applications to PG&E to secure Time-of-Use period grandfathering
- Had PG&E complete a Supplemental Review for Solar PV interconnections to determine utility-side upgrades and associated costs
- Walked subcontractors to secure guaranteed maximum pricing
- Surveyed 10% of all water meters to determine challenges during replacement
- Assessed equipment options to include in the scope of work
- Regularly interacted with staff to finalize all technical details
- Worked with staff on documenting AMI system benefits and cost
- Bid project financing to 15 companies and received 4 proposals
- Presented draft proposal to staff first to seek input

Program Scope

N	ipomo Commun	ity Service	s District			ts	cement	Lighting	Lighting	d Thermostats
Building Name	Address	Square Feet	Annual Electric Usage (kWh)	Annual Electric Billing	Average Electric Cost \$/kWh	Solar Projects	HVAC Replacement	Interior LED	Exterior LED	Web-Enabled
Wastewater Treatment Facility	515 Southland St.	1,560	709,088	\$ 117,281	\$0.17	X		X	X	X
Southland Wastewater Shop	509 Southland St.	7,630	39,513	\$ 8,828	\$0.22	Х		Х		Х
Sundale Well*	1604 Camino Caballo		305,893	\$ 75,859	\$0.25			Х	X	
Via Concha Well (150HP Pump)*	796 Via Concha Rd.		338,218	\$ 72,392	\$0.21			Х	X	
Blacklake Wastewater Facility*	1526 N Willow Rd.		226,012	\$ 34,481	\$0.15			Х	X	
Blacklake Well #4 (75HP Pump)*	1598 Willow Rd.		223,177	\$ 47,901	\$0.21			X	X	
Knollwood Well (50HP Pump)*	891 Sundale Way		174,499	\$ 38,306	\$0.22			Х	Х	
District Office*	148 S Wilson St.	4,170	29,293	\$ 6,559	\$0.22		Х	X	X	Х
Eureka Well	795 Guadalupe Rd.		3,661	\$ 3,532	\$0.96			X	X	
	Total	-	2,049,354	\$ 405,139	\$0.20	2	1	9	8	3

^{*}Site is a RES-BCT Solar Benefiting Account. Southland Wastewater Shop is the Generating Account.

Project scope includes Advanced Metering Infrastructure (AMI) for 4,392 water meters

Facility Interior & Exterior Lighting Retrofit

- Retrofit the interior and/or exterior lighting at the following sites:
 - District Office
 - Southland Wastewater
 Treatment Shop
 - Southland Wastewater Treatment Facility
 - Blacklake Wastewater
 Treatment Facility

- Blacklake Well
- Sundale Well
- Eureka Well
- Knollwood Well
- Via Concha Well

Upgrade Interior Lighting and Controls

- Retrofit linear fluorescent T-8 fixtures with LED retrofit kits where possible. Install LED lamps and drivers in others
- Retrofit incandescent and CFL screw-in lamps with LEDs
- Replace CFL plug-in lamps with LED plug-in lamps
- Where not currently in place but where appropriate, install wireless vacancy sensors with option to shut off interior lighting when rooms are unoccupied
- LED lamps have a rated life of 75,000 to 100,000 hours leading to substantial savings and maintenance in addition to energy savings
- Benefits Include
 - Better quality lighting
 - Replaces old lamps and ballasts
 - Savings in energy cost
 - Longer life of system
 - Substantial reduction in maintenance cost
 - LEDs do not contain mercury









Upgrade Exterior Lighting and Controls

- Replace CFL and HID wall packs at exterior areas with new LED wall packs
- Replace HID pole light heads with new LED area lights
- Replace screw-in CFLs with new screw-in LEDs
- Where applicable, new LED fixtures will come equipped with occupancy sensors
- LED lamps have a rated life of 75,000 to 100,000 hours leading to substantial savings in maintenance in addition to energy savings
- Benefits Include:
 - Improved safety
 - Replaces old lamps and ballasts
 - Savings in energy cost
 - Longer life of system
 - Substantial reduction in maintenance cost
 - LEDs do not contain mercury







HVAC Equipment Upgrades – District Office

- Replace two (2) of the three (3) HVAC, split DX systems at the District Office with new, energy efficient units of similar size and type
- One (1) 2-ton and one (1) 4-ton unit and associated fan-coil units will be replaced for maximum product efficiency featuring new R410A refrigerant
- Benefits Include:
 - Increased energy savings
 - Improved comfort
 - Reduced maintenance
 - Planned vs. emergency replacement





Install Web-Enabled Thermostats

- Install Pelican Wireless web-enabled thermostats at the following sites:
 - District Office Three (3)
 - Wastewater Treatment Shop One (1)
 - Three (3) existing thermostats will be controlled by one (1) new thermostat
 - Wastewater Treatment Lab one (1)
 - Wastewater Treatment Facility one (1)
- Benefits Include:
 - Remote access from any web-enabled device
 - Multi-User access
 - Remote scheduling
 - Alerts and alarms
 - Analysis and reporting



Southland WWTF – Ground Mount Solar Structures (NEM) 345 kW & (RES-BCT) 648 kW



PV SYSTEM "A" (RES-BCT)

PV STSTEM A (KES-BUT)										
W	WWTF - 18 PANELS/STRING									
ARRAY										
A1	270	15	108.0							
A2	270	15	108.0							
A3	270	15	108.0							
A4	270	15	108.0							
A5	270	15	108.0							
A6	270	15	108.0							
TOTAL	1620	90	648.0							

PV SYSTEM "B (NEM)

W'	WTF – 18 F	PANELS/STRIN	IG
ARRAY	PANELS	STRINGS	KWDC
B1	162	9	6 4 .8
B2	162	9	6 4 .8
B3	180	10	72.0
B 4	180	10	72.0
B5	180	10	72.0
TOTAL	864	48	345.6



Water Meter Changeout with Advanced Metering Infrastructure (AMI) System

 Supply and install 4,392 water meters with transducers of the following sizes:

Size	Quantity
- 5/8"	2,362
- 3/4"	833
- 1"	1,128
- 1.5"	39
- 2"	19
- 3"	6
- 4"	5

- Set-up, program, and commission AMI system
- Assist District with setting up database and linking the data to billing system

Benefits:

- Monthly customer billing
- Eliminates meter reading cost
- Increases revenue due to accurate meters
- Enables leak detection
- More accurate billing
- Eliminates hard to read meter problems
- Eliminates non-scheduled readings for tenant turnover
- Minimizes inconvenience to residents to regularly access their property
- Customer portal allows City to engage, educate, inform, and protect customers
- Create GIS mapping of meters

Justification for Water Revenue Increase

- In the recent past, the District has been seeing an 8% water loss
- The District tested a small sample of meters and they showed a 12% water loss
- Here are the revenue increases that our past customers were comfortable with:
 - City of Greenfield assumed a 9% revenue increase because their water loss was 13%
 - Paradise Irrigation District went with a 10% revenue increase because their unaccounted water was 17.5%
 - In 2007, City of Delano went with a \$75,000 increase in revenue for approx. the same number of meters as Nipomo CSD
- We have assumed an extremely conservative 4% increase in water revenue due to the meter replacement

Project Financial Analysis – Entire Project

Project C	ost													\$5,924,073
District C	ontribution													\$0
Financing														\$0
	be Financed													\$5,924,073
Finance 7	-													20
	d Annual Interes													4.18%
	scalation of Ele													4.50%
	scalation of Wa													9.00%
	l Water Revenu													4.00%
	scalation of O&													3.00%
Annual S	olar Panel Deg	radation												0.50%
Year	Projected Electricity Savings	Projected O & M Savings	Projected Water Revenue Increase	Meter Reading Cost Savings	Meter Replacement Budget	Incentives & Recycling Credit	Total Program Savings	Lease Payment	Cost	Meter Replacement Cost	Annual AMI Software Hosting, Analytics and O&M	Sensus Customer Portal System Subscriptions	Total Program Costs	Net Savings
1	\$249,912	\$4,996	\$126,320	\$40,000	\$35,000	\$54,451	\$510,680	\$363,138	\$15,653	\$0		\$6,475	\$407,324	\$103,356
2	\$199,013	\$5,146	\$137,689	\$41,200	\$36,050	\$0	\$419,098	\$270,231	\$16,123	\$0	\$22,719	\$6,669	\$315,742	\$103,356
3	\$198,978	\$5,301	\$150,081	\$42,436	\$37,132	\$0	\$433,927	\$283,695	\$16,606	\$0		\$6,869	\$330,571	\$103,356
4	\$206,941	\$5,460	\$163,588	\$43,709	\$38,245	\$0	\$457,943	\$306,305	\$17,105	\$0	\$24,103	\$7,075	\$354,587	\$103,356
5	\$215,222	\$5,623	\$178,311	\$45,020	\$39,393	\$0	\$483,570	\$330,483	\$17,618	\$0		\$7,288	\$380,214	\$103,356
6	\$223,836	\$5,792	\$194,359	\$46,371	\$40,575	\$0	\$510,932	\$356,354	\$18,146	\$0	\$25,571	\$7,506	\$407,577	\$103,356
7	\$232,794	\$5,966	\$211,851	\$47,762	\$41,792	\$0	\$540,165	\$384,050	\$18,691	\$0	\$26,338	\$7,731	\$436,810	\$103,356
8	\$242,111	\$6,145	\$230,918	\$49,195	\$43,046	\$0	\$571,414	\$413,716	\$19,251	\$0		\$7,963	\$468,059	\$103,356
9	\$211,129	\$6,329	\$251,701	\$50,671	\$44,337	\$0	\$564,167	\$404,838	\$19,829	\$0	\$27,942	\$8,202	\$460,811	\$103,356
10	\$219,590	\$6,519	\$274,354	\$52,191	\$45,667	\$0	\$598,320	\$437,313	\$20,424	\$0	\$28,780	\$8,448	\$494,965	\$103,356
11	\$228,390	\$6,715	\$299,045	\$53,757	\$47,037	\$0	\$634,944	\$452,565	\$21,037	\$19,641	\$29,643	\$8,702	\$531,588	\$103,356
12	\$237,543	\$6,916	\$325,959	\$55,369	\$48,448	\$0	\$674,236	\$489,487	\$21,668	\$20,230	\$30,533	\$8,963	\$570,880	\$103,356
13	\$247,063	\$7,124	\$355,296	\$57,030	\$49,902	\$0	\$716,414	\$529,223	\$22,318	\$20,837	\$31,449	\$9,232	\$613,059	\$103,356
14	\$256,965	\$7,337	\$387,272	\$58,741	\$51,399	\$0	\$761,715	\$572,009	\$22,987	\$21,462	\$32,392	\$9,509	\$658,359	\$103,356
15	\$267,264	\$7,557	\$422,127	\$60,504	\$52,941	\$0	\$810,393	\$618,096	\$23,677	\$22,106	\$33,364	\$9,794	\$707,037	\$103,356
16	\$277,977	\$7,784	\$460,118	\$62,319	\$54,529	\$0	\$862,727	\$667,762	\$24,387	\$22,770	\$34,365	\$10,088	\$759,371	\$103,356
17	\$289,119	\$8,018	\$501,529	\$64,188	\$56,165	\$0	\$919,019	\$721,305	\$25,119	\$23,453	\$35,396	\$10,390	\$815,663	\$103,356
18	\$300,708	\$8,258	\$546,667	\$66,114	\$57,850	\$0	\$979,597	\$779,053	\$25,872	\$24,156	\$36,458	\$10,702	\$876,241	\$103,356
19	\$312,763	\$8,506	\$595,867	\$68,097	\$59,585	\$0	\$1,044,818	\$841,358	\$26,648	\$24,881	\$37,551	\$11,023	\$941,462	\$103,356
20	\$325,300	\$8,761	\$0	\$0	\$0	\$0	\$334,062	\$203,258	\$27,448	\$0		\$0	\$230,706	\$103,356
21	\$317,895	\$0	\$0	\$0	\$0	\$0	\$317,895	\$0	\$28,271	\$0		\$0	\$28,271	\$289,624
22	\$330,539	\$0	\$0	\$0	\$0	\$0	\$330,539	\$0	\$29,119	\$0		\$0	\$29,119	\$301,420
23	\$343,687	\$0	\$0	\$0	\$0	\$0	\$343,687	\$0	\$29,993	\$0		\$0	\$29,993	\$313,693
24	\$357,357	\$0	\$0	\$0	\$0	\$0	\$357,357	\$0	\$30,893	\$0	\$0	\$0	\$30,893	\$326,464
25	\$371,570	\$0	\$0	\$0	\$0	\$0	\$371,570	\$0	\$31,820	\$0		\$0	\$31,820	\$339,751
26	\$386,350	\$0	\$0	\$0	\$0	\$0	\$386,350	\$0	\$32,774	\$0		\$0	\$32,774	\$353,576
27	\$401,717	\$0	\$0	\$0	\$0	\$0	\$401,717	\$0	\$33,757	\$0		\$0	\$33,757	\$367,959
28	\$417,695	\$0	\$0	\$0	\$0	\$0	\$417,695	\$0	\$34,770	\$0		\$0	\$34,770	\$382,925
29	\$434,309	\$0	\$0	\$0	\$0	\$0	\$434,309	\$0	\$35,813	\$0		\$0	\$35,813	\$398,496
30	\$451,584	\$0	\$0	\$0	\$0	\$0	\$451,584	\$0	\$36,888	\$0		\$0	\$36,888	\$414,696
Totals	\$8,755,320	\$134,255	\$5,813,052	\$1,004,675	\$879,090	\$54,451	\$16,640,842	\$9,424,237	\$744,705	\$199,537	\$554,015	\$162,632	\$11,085,126	\$5,555,716

Project Financial Analysis – AMI Water Meters

Project Co	ost										\$2,913,806
	ontribution										\$0
Financing	Cost										\$0
Amount to	be Financed	l									\$2,913,806
Finance T	erm										20
Estimated	d Annual Intere	est Rate									4.18%
Annual Es	scalation of W	ater Cost									9.00%
Projected	Water Rever	nue Increase									4.00%
Annual Es	scalation of O	&M Cost									3.00%
Year	Projected Water Revenue Increase	Meter Reading Cost Savings	Meter Replacement Budget	Recycling Credit	Total Program Savings	Lease Payment	Meter Replacement Cost	Annual AMI Software Hosting, Analytics and O&M	Sensus Customer Portal System Subscriptions	Total Program Costs	Net Savings
1	\$126,320	\$40,000	\$35,000	\$50,000	\$251,320	\$121,025	\$0	\$22,058		\$149,558	\$101,762
2	\$137,689	\$41,200	\$36,050	\$0	\$214,939	\$83,788	\$0	\$22,719		\$113,177	\$101,762
3	\$150,081	\$42,436	\$37,132	\$0	\$229,648	\$97,616	\$0	\$23,401	\$6,869	\$127,886	\$101,762
4	\$163,588	\$43,709	\$38,245	\$0	\$245,543	\$112,602	\$0	\$24,103	\$7,075	\$143,780	\$101,762
5	\$178,311	\$45,020	\$39,393	\$0	\$262,724	\$128,848	\$0	\$24,826		\$160,962	\$101,762
6	\$194,359	\$46,371	\$40,575	\$0	\$281,305	\$146,465	\$0	\$25,571	\$7,506	\$179,542	\$101,762
7	\$211,851	\$47,762	\$41,792	\$0	\$301,405	\$165,574	\$0	\$26,338		\$199,643	\$101,762
8	\$230,918	\$49,195	\$43,046	\$0	\$323,158	\$186,305	\$0	\$27,128		\$221,396	\$101,762
9	\$251,701	\$50,671	\$44,337	\$0	\$346,708	\$208,802	\$0	\$27,942	\$8,202	\$244,946	\$101,762
10	\$274,354	\$52,191	\$45,667	\$0	\$372,212	\$233,221	\$0	\$28,780		\$270,449	\$101,762
11	\$299,045	\$53,757	\$47,037	\$0	\$399,839	\$240,090	\$19,641	\$29,643	\$8,702	\$298,077	\$101,762
12	\$325,959	\$55,369	\$48,448	\$0	\$429,777	\$268,289	\$20,230	\$30,533		\$328,015	\$101,762
13	\$355,296	\$57,030	\$49,902	\$0	\$462,228	\$298,948	\$20,837	\$31,449		\$360,466	\$101,762
14	\$387,272	\$58,741	\$51,399	\$0	\$497,412	\$332,287	\$21,462	\$32,392	\$9,509	\$395,650	\$101,762
15	\$422,127	\$60,504	\$52,941	\$0	\$535,571	\$368,545	\$22,106	\$33,364	\$9,794	\$433,809	\$101,762
16	\$460,118	\$62,319	\$54,529	\$0	\$576,966	\$407,982	\$22,770	\$34,365		\$475,204	\$101,762
17	\$501,529	\$64,188	\$56,165	\$0	\$621,882	\$450,881	\$23,453	\$35,396	\$10,390	\$520,120	\$101,762
18	\$546,667	\$66,114	\$57,850	\$0	\$670,630	\$497,552	\$24,156	\$36,458	\$10,702	\$568,868	\$101,762
19	\$595,867	\$68,097	\$59,585	\$0	\$723,549	\$548,331	\$24,881	\$37,551	\$11,023	\$621,787	\$101,762
20	\$0	\$0	\$0	\$0	\$0	-\$101,762	\$0	\$0	·	-\$101,762	\$101,762
Totals	\$5,813,052	\$1,004,675	\$879,090	\$50,000	\$7,746,817	\$4,795,389	\$199,537	\$554,015	\$162,632	\$5,711,573	\$2,035,243

Project Financial Analysis – Entire Project Less AMI

Project Co	ost							\$3,010,267
District Co	ontribution							\$0
Financing								\$0
Amount to be Financed							\$3,010,267	
Finance T								20
	Annual Interes	st Rate						4.18%
	calation of Ele							4.50%
	calation of O&							3.00%
Annual So	lar Panel Deg	radation						0.50%
	Projected	Projected		Total		Solar	Total	
Year	Electricity	O. & M	Incentives	Program	Lease	Maintenance	Program	Net Savings
	Savings	Savings		Savings	Payment	Cost	Costs	9
1	\$249,912	\$4,996	\$4,451	\$259,360	\$242,113	\$15,653	\$257,766	\$1,593
2	\$199,013	\$5,146	\$0	\$204,159	\$186,443	\$16,123	\$202,566	\$1,593
3	\$198,978	\$5,301	\$0	\$204,279	\$186,079	\$16,606	\$202,685	\$1,593
4	\$206,941	\$5,460	\$0	\$212,401	\$193,702	\$17,105	\$210,807	\$1,593
5	\$215,222	\$5,623	\$0	\$220,846	\$201,635	\$17,618	\$219,252	\$1,593
6	\$223,836	\$5,792	\$0	\$229,628	\$209,888	\$18,146	\$228,034	\$1,593
7	\$232,794	\$5,966	\$0	\$238,760	\$218,476	\$18,691	\$237,167	\$1,593
8	\$242,111	\$6,145	\$0	\$248,256	\$227,411	\$19,251	\$246,663	\$1,593
9	\$211,129	\$6,329	\$0	\$217,458	\$196,036	\$19,829	\$215,865	\$1,593
10	\$219,590	\$6,519	\$0	\$226,109	\$204,092	\$20,424	\$224,515	\$1,593
11	\$228,390	\$6,715	\$0	\$235,104	\$212,474	\$21,037	\$233,511	\$1,593
12	\$237,543	\$6,916	\$0	\$244,459	\$221,198	\$21,668	\$242,865	\$1,593
13	\$247,063	\$7,124	\$0	\$254,187	\$230,275	\$22,318	\$252,593	\$1,593
14	\$256,965	\$7,337	\$0	\$264,302	\$239,722	\$22,987	\$262,709	\$1,593
15	\$267,264	\$7,557	\$0	\$274,822	\$249,551	\$23,677	\$273,228	\$1,593
16	\$277,977	\$7,784	\$0	\$285,761	\$259,780	\$24,387	\$284,167	\$1,593
17	\$289,119	\$8,018	\$0	\$297,137	\$270,425	\$25,119	\$295,543	\$1,593
18	\$300,708	\$8,258	\$0	\$308,967	\$281,501	\$25,872	\$307,373	\$1,593
19	\$312,763	\$8,506	\$0	\$321,269	\$293,027	\$26,648	\$319,675	\$1,593
20	\$325,300	\$8,761	\$0	\$334,062	\$305,020	\$27,448	\$332,468	\$1,593
21	\$317,895	\$0	\$0	\$317,895	\$0	\$28,271	\$28,271	\$289,624
22	\$330,539	\$0	\$0	\$330,539	\$0	\$29,119	\$29,119	\$301,420
23	\$343,687	\$0	\$0	\$343,687	\$0	\$29,993	\$29,993	\$313,693
24	\$357,357	\$0	\$0	\$357,357	\$0	\$30,893	\$30,893	\$326,464
25	\$371,570	\$0	\$0	\$371,570	\$0	\$31,820	\$31,820	\$339,751
26	\$386,350	\$0	\$0	\$386,350	\$0	\$32,774	\$32,774	\$353,576
27	\$401,717	\$0	\$0	\$401,717	\$0	\$33,757	\$33,757	\$367,959
28	\$417,695	\$0	\$0	\$417,695	\$0	\$34,770	\$34,770	\$382,925
29	\$434,309	\$0	\$0	\$434,309	\$0	\$35,813	\$35,813	\$398,496
30	\$451,584	\$0	\$0	\$451,584	\$0	\$36,888	\$36,888	\$414,696
Totals	\$8,755,320	\$134,255	\$4,451	\$8,894,026	\$4,628,848	\$744,705	\$5,373,553	\$3,520,473

Program Benefits

- Hedge against rising energy costs and create significant savings
 - Over \$100,000 in annual net savings
 - \$5.5 million over project life after paying for all costs
 - Cut down District electricity spend by nearly 50%
- Utilize savings to replace old mechanical equipment
- Save maintenance staff's time with long-life LED lighting, changing out old water meters, replacement of old mechanical equipment using savings
- Increase revenue, eliminate meter reading cost, and conserve water with new AMI water meters
- Stimulate local economy and provide local jobs
- Establish District as a regional technology leader
- Substantial environmental benefits equivalent to removing 267 cars from the road annually
- ENGIE guarantees 95% of energy savings

Roadmap

